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Parantapa Sawant

A Contribution to Optimal Scheduling of Real-World Trigeneration Systems using Economic Model Predictive Control

A Contribution to Optimal Scheduling of Real-World Trigeneration Systems using Economic Model Predictive Control

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Index

List of selected abbreviations I
List of selected symbols and indices I
Symbols I
Indices III
Glossary of terms VI
Glossary of terms (continued) VII
Glossary of terms (continued) VIII
Glossary of terms (continued) IX
1 Introduction 1
2 State-of-Art and Scope 4
2.1 Trigeneration systems 4
2.2 Classification of trigeneration systems 6
2.3 Conventional control of trigeneration systems 8
2.4 Optimisation of trigeneration systems 12
2.5 Modelling of trigeneration systems 14
2.6 Summary and outlook 22
3 MPC in Building Automation and Control 23
3.1 Building automation and control 23
3.2 MPC basics 25
3.3 Application of MPC in an energy plant management system (EPMS) 28
3.3.1 Models for MPC based EPMS 30
3.3.2 Cost function 34
3.3.3 Constraints and slacks 35
3.3.4 Horizons 36
3.3.5 Control architecture 37
3.3.6 Optimisation techniques 38
3.4 Summary and outlook 42
4 Experimental Set-Up and Component Models 43
4.1 Experimental set-up of the trigeneration system at INES 43
4.1.1 Basic and detailed engineering 43
4.1.2 BAC system for the INES lab 46

4.1.3 Conventional control 50
4.2 Load profiles for application scenarios 50
4.3 Energy prices 54
4.3.1 Electricity-price forecast 54
4.3.2 Fuel-price forecast 55
4.4 Control-oriented component models 55
4.4.1 Qualitative analysis of existing models 55
4.4.2 Application of grey-box modelling methodology 57
4.5 Adsorption chiller (AdC) 61
4.5.1 AdC functional tests 63
4.5.2 AdC model 69
4.6 Combined heating and power (CHP) 72
4.6.1 CHP functional tests 73
4.6.2 CHP model 75
4.7 Outdoor coil (OC) and heat exchangers (HX) 78
4.8 Reversible heat pump (RHP) 81
4.8.1 CC and HP functional tests 83
4.8.2 CC and HP models 88
4.9 Thermal energy storages: cold thermal energy storage (CTES) and hot thermal energy storage (HTES) 90
4.9.1 HTES and CTES model 91
4.10 Thermal loads: load generator (LG) and test chamber (TC) 96
4.10.1 LG control 96
4.10.2 Three-way mixing valve control 97
4.11 Model evaluation results 98
4.11.1 Simulation of operation modes 98
4.11.2 Scatter-plots 104
4.11.3 Quantitative analysis 105
4.11.4 Discussion of simulation results 107
4.12 Technical limitations of lab and lessons learned 109
4.13 Summary and outlook 110
5 Test Case with Model Based Controller for the Outdoor Coil 112

5.1 The controlled system ... 112
5.2 The control loop ... 114
5.2.1 Reference controller ... 114
5.2.2 PID controller ... 114
5.2.3 Model based controller (MBC) ... 115
5.3 Control architecture ... 117
5.4 Experimental results ... 118
5.5 Discussions ... 121
5.6 Summary and outlook ... 121
6 Development of the Optimal Control Framework for the Trigeneration System 123
6.1 Models and constraints for the MPC problem ... 123
6.2 Economic-MPC problem formulation ... 128
6.3 Control logic and control architecture ... 130
6.4 Programming execution and computation hardware ... 131
6.5 Summary and outlook ... 132
7 Experimental Results: Economic-MPC for the Trigeneration System ... 134
7.1 Results of one MPC iteration ... 134
7.1.1 Summer scenario ... 134
7.1.2 Winter scenario ... 138
7.1.3 Conclusion from one MPC iteration in summer and winter scenario ... 139
7.2 Parameter analysis ... 142
7.3 Solution of binary problem versus relaxed problem ... 144
7.3.1 Summer scenario ... 144
7.3.2 Winter scenario ... 144
7.4 Results of multiple MPC iterations ... 147
7.5 Long-duration tests with economic-MPC ... 149
7.5.1 Summer scenario ... 149
7.5.2 Winter scenario ... 153
7.5.3 Conclusion of long-duration tests ... 156
7.6 Fall-back solution and availability of the MPC framework ... 156
7.7 Summary and outlook ... 157
7.7.1 Challenges and research potential ... 158

8 Experimental Results: Comparison of a Reference Controller and MPC 160
8.1 Experimental analysis 160
8.1.1 Summer 160
8.1.2 Winter 165
8.1.3 Conclusion of experimental analysis 169
8.2 Economic analysis 169
8.3 Operational analysis 173
8.3.1 Operational runtime of machines based on electricity price and load 173
8.3.2 Constraint violations 178
8.3.3 Conclusion of operational analysis 181
8.4 Summary and outlook 182
9 Summary and Outlook 183
Bibliography 187
A. Literature analysis on optimisation for operation of trigeneration systems 196
B. INES trigeneration set-up 202
B.1 Piping and instrumentation diagram 203
B.2 Product data 204
B.2.1 Adsorption chiller (AdC) 205
B.2.2 Combined heating and power (CHP) 208
B.2.3 Outdoor coil (OC) 209
B.2.4 Reversible heat pump (RHP) 210
B.2.5 Storage tanks 212
B.3 Operation modes 214
B.4 Functional description for the lower-level controller 218
B.4.1 Switching logic for operation modes 218
B.4.2 Default valve positions 222
B.4.3 Safety shut-down and warnings 223
B.4.4 Setting temperature limits 224
C. Load profiles for application scenarios 226
D. Regression coefficients for the grey-box models 229
E. List of experiments 230